

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,770	—	760	4	0	68	0	2,466	0	0
Natural Gas Liquids and LRGs	81	37	4	—	0	-41	—	82	9	71
Pentanes Plus	40	—	0	—	0	(s)	—	30	(s)	10
Liquefied Petroleum Gases	41	37	4	—	0	-40	—	52	9	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	53	3	—	0	-26	—	0	8	88
Normal Butane/Butylene	16	-16	(s)	—	0	-15	—	36	1	-22
Isobutane/Isobutylene	12	-1	0	—	0	1	—	16	0	-5
Other Liquids	231	—	79	—	44	174	—	174	5	(s)
Other Hydrocarbons/Oxygenates	113	—	25	—	0	23	—	110	5	0
Unfinished Oils	—	—	12	—	0	22	—	-10	0	(s)
Motor Gasoline Blend. Comp.	119	—	42	—	44	130	—	75	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-117	2,843	116	—	77	-103	—	—	222	2,801
Finished Motor Gasoline	-117	1,423	12	—	58	-132	—	—	12	1,496
Reformulated	—	1,062	10	—	0	-108	—	—	(s)	1,181
Oxygenated	14	137	0	—	0	(s)	—	—	0	150
Other	-131	224	2	—	58	-24	—	—	12	165
Finished Aviation Gasoline	—	2	0	—	0	3	—	—	0	-1
Jet Fuel	—	421	40	—	6	46	—	—	0	421
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	421	40	—	6	46	—	—	0	421
Kerosene	—	1	0	—	0	(s)	—	—	3	-3
Distillate Fuel Oil	—	468	2	—	13	-21	—	—	41	464
0.05 percent sulfur and under	—	367	2	—	13	-21	—	—	19	384
Greater than 0.05 percent sulfur ...	—	101	0	—	(s)	(s)	—	—	22	80
Residual Fuel Oil	—	154	56	—	0	-17	—	—	47	181
Petrochemical Feedstocks ^e	—	8	2	—	0	(s)	—	—	0	10
Special Naphthas	—	2	0	—	0	(s)	—	—	16	-13
Lubricants	—	25	0	—	0	3	—	—	3	19
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	156	1	—	0	9	—	—	98	50
Asphalt and Road Oil	—	40	1	—	0	4	—	—	2	35
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	1,964	2,880	958	4	121	98	0	2,723	236	2,871

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,797	—	654	17	0	68	0	2,399	0	0
Natural Gas Liquids and LRGs	84	36	1	—	0	-22	—	82	9	52
Pentanes Plus	42	—	0	—	0	(s)	—	32	0	10
Liquefied Petroleum Gases	42	36	1	—	0	-22	—	50	9	42
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	43	1	—	0	-22	—	0	9	70
Normal Butane/Butylene	16	-5	0	—	0	-2	—	37	(s)	-23
Isobutane/Isobutylene	13	-1	0	—	0	2	—	13	0	-4
Other Liquids	130	—	80	—	38	15	—	189	7	37
Other Hydrocarbons/Oxygenates	86	—	12	—	0	-16	—	109	5	0
Unfinished Oils	—	—	34	—	-5	96	—	-103	0	37
Motor Gasoline Blend. Comp.	44	—	35	—	43	-64	—	184	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-39	2,766	109	—	74	-147	—	—	183	2,874
Finished Motor Gasoline	-39	1,446	12	—	53	-60	—	—	5	1,527
Reformulated	—	1,099	0	—	0	-30	—	—	(s)	1,129
Oxygenated	54	133	0	—	0	(s)	—	—	0	188
Other	-93	213	12	—	53	-30	—	—	5	210
Finished Aviation Gasoline	—	0	0	—	0	-2	—	—	0	2
Jet Fuel	—	375	37	—	7	-58	—	—	(s)	477
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	375	37	—	7	-58	—	—	(s)	477
Kerosene	—	2	0	—	0	(s)	—	—	7	-6
Distillate Fuel Oil	—	433	6	—	15	-57	—	—	41	470
0.05 percent sulfur and under	—	330	6	—	14	-47	—	—	3	394
Greater than 0.05 percent sulfur ..	—	103	0	—	1	-9	—	—	38	76
Residual Fuel Oil	—	164	51	—	0	25	—	—	27	163
Petrochemical Feedstocks ^e	—	7	0	—	0	(s)	—	—	0	7
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-6
Lubricants	—	21	0	—	0	-1	—	—	4	18
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	139	1	—	0	-3	—	—	88	55
Asphalt and Road Oil	—	41	1	—	0	9	—	—	2	31
Still Gas	—	129	0	—	0	0	—	—	0	129
Miscellaneous Products	—	7	0	—	0	1	—	—	(s)	6
Total	1,972	2,802	843	17	112	-86	0	2,671	199	2,963

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,792	—	737	-14	0	-5	0	2,521	0	0
Natural Gas Liquids and LRGs	84	75	2	—	0	3	—	72	10	76
Pentanes Plus	42	—	0	—	0	(s)	—	33	(s)	9
Liquefied Petroleum Gases	42	75	2	—	0	2	—	40	10	67
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	51	2	—	0	-5	—	0	8	62
Normal Butane/Butylene	17	31	0	—	0	4	—	28	1	15
Isobutane/Isobutylene	12	-7	0	—	0	3	—	12	0	-10
Other Liquids	163	—	72	—	26	-6	—	214	10	43
Other Hydrocarbons/Oxygenates	78	—	24	—	0	-14	—	113	3	0
Unfinished Oils	—	—	28	—	-5	-7	—	-12	0	43
Motor Gasoline Blend. Comp.	85	—	20	—	31	16	—	113	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-84	2,908	137	—	102	48	—	—	199	2,814
Finished Motor Gasoline	-84	1,468	38	—	84	50	—	—	6	1,449
Reformulated	—	1,080	0	—	10	-19	—	—	(s)	1,110
Oxygenated	9	94	0	—	0	0	—	—	(s)	103
Other	-93	293	38	—	74	69	—	—	6	237
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	384	28	—	7	-50	—	—	5	463
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	384	28	—	7	-50	—	—	5	463
Kerosene	—	(s)	0	—	0	-1	—	—	37	-36
Distillate Fuel Oil	—	492	1	—	12	23	—	—	49	432
0.05 percent sulfur and under	—	395	1	—	11	21	—	—	11	374
Greater than 0.05 percent sulfur ...	—	98	0	—	(s)	2	—	—	38	58
Residual Fuel Oil	—	163	67	—	0	8	—	—	7	215
Petrochemical Feedstocks ^e	—	13	1	—	0	1	—	—	0	13
Special Naphthas	—	1	0	—	0	(s)	—	—	8	-7
Lubricants	—	23	(s)	—	-1	3	—	—	2	17
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	157	1	—	0	3	—	—	81	74
Asphalt and Road Oil	—	43	0	—	0	12	—	—	2	28
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,956	2,983	948	-14	128	40	0	2,807	219	2,934

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,744	—	964	-135	0	-92	0	2,666	(s)	0
Natural Gas Liquids and LRGs	79	112	(s)	—	0	24	—	67	19	81
Pentanes Plus	40	—	0	—	0	(s)	—	30	0	10
Liquefied Petroleum Gases	39	112	(s)	—	0	24	—	37	19	71
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	(s)	—	0	-1	—	0	6	69
Normal Butane/Butylene	11	51	0	—	0	21	—	25	13	5
Isobutane/Isobutylene	14	-2	0	—	0	3	—	13	0	-3
Other Liquids	77	—	118	—	7	-8	—	174	14	22
Other Hydrocarbons/Oxygenates	58	—	46	—	0	-4	—	103	4	0
Unfinished Oils	—	—	21	—	0	-43	—	42	0	22
Motor Gasoline Blend. Comp.	19	—	52	—	7	39	—	29	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-14	2,979	156	—	96	134	—	—	242	2,841
Finished Motor Gasoline	-14	1,453	48	—	83	68	—	—	14	1,487
Reformulated	—	1,057	10	—	42	45	—	—	(s)	1,064
Oxygenated	49	69	0	—	0	(s)	—	—	0	118
Other	-63	326	38	—	41	23	—	—	14	305
Finished Aviation Gasoline	—	2	0	—	0	2	—	—	0	(s)
Jet Fuel	—	429	48	—	5	41	—	—	23	418
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	429	48	—	5	41	—	—	23	417
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	537	1	—	9	17	—	—	36	493
0.05 percent sulfur and under	—	430	1	—	8	-1	—	—	3	437
Greater than 0.05 percent sulfur ...	—	107	0	—	1	18	—	—	33	56
Residual Fuel Oil	—	142	55	—	0	-10	—	—	44	164
Petrochemical Feedstocks ^e	—	13	1	—	0	1	—	—	0	13
Special Naphthas	—	2	0	—	0	(s)	—	—	1	1
Lubricants	—	26	0	—	0	(s)	—	—	5	21
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	162	1	—	0	(s)	—	—	115	48
Asphalt and Road Oil	—	53	0	—	0	16	—	—	3	34
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	1,886	3,090	1,239	-135	103	58	0	2,906	275	2,944

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,761	—	886	67	0	40	0	2,674	0	0
Natural Gas Liquids and LRGs	77	100	(s)	—	0	5	—	63	38	71
Pentanes Plus	39	—	0	—	0	(s)	—	27	0	11
Liquefied Petroleum Gases	38	100	(s)	—	0	5	—	36	38	60
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	(s)	—	0	6	—	0	6	61
Normal Butane/Butylene	10	48	0	—	0	2	—	23	32	1
Isobutane/Isobutylene	15	-8	0	—	0	-4	—	13	0	-2
Other Liquids	73	—	88	—	5	-62	—	179	22	28
Other Hydrocarbons/Oxygenates	89	—	27	—	0	7	—	106	2	0
Unfinished Oils	—	—	24	—	0	-3	—	-1	0	28
Motor Gasoline Blend. Comp.	-16	—	37	—	5	-66	—	73	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	20	2,989	98	—	102	8	—	—	257	2,944
Finished Motor Gasoline	20	1,464	16	—	88	-11	—	—	9	1,590
Reformulated	—	1,023	0	—	42	2	—	—	(s)	1,063
Oxygenated	41	59	0	—	0	0	—	—	0	101
Other	-22	382	16	—	46	-13	—	—	9	427
Finished Aviation Gasoline	—	4	0	—	0	(s)	—	—	0	4
Jet Fuel	—	426	33	—	6	28	—	—	15	421
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	426	33	—	6	28	—	—	15	421
Kerosene	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Distillate Fuel Oil	—	531	8	—	8	1	—	—	45	501
0.05 percent sulfur and under	—	436	3	—	7	13	—	—	24	410
Greater than 0.05 percent sulfur ...	—	95	5	—	1	-11	—	—	21	90
Residual Fuel Oil	—	144	39	—	0	-6	—	—	44	146
Petrochemical Feedstocks ^e	—	12	0	—	0	-2	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-15
Lubricants	—	24	0	—	0	1	—	—	2	21
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	168	1	—	0	-1	—	—	122	48
Asphalt and Road Oil	—	56	1	—	0	-2	—	—	4	56
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	7
Total	1,931	3,089	1,072	67	107	-8	0	2,915	317	3,042

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,763	—	818	98	0	27	0	2,652	(s)	0
Natural Gas Liquids and LRGs	77	104	(s)	—	0	27	—	60	7	88
Pentanes Plus	39	—	0	—	0	-1	—	28	(s)	12
Liquefied Petroleum Gases	38	104	(s)	—	0	28	—	32	7	75
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	60	(s)	—	0	13	—	0	6	53
Normal Butane/Butylene	11	47	0	—	0	10	—	22	(s)	26
Isobutane/Isobutylene	14	-3	0	—	0	5	—	10	0	-3
Other Liquids	116	—	68	—	6	-6	—	147	15	33
Other Hydrocarbons/Oxygenates	91	—	24	—	0	4	—	106	5	0
Unfinished Oils	—	—	33	—	0	14	—	-14	0	33
Motor Gasoline Blend. Comp.	24	—	11	—	6	-23	—	55	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-21	2,934	106	—	116	-126	—	—	214	3,048
Finished Motor Gasoline	-21	1,445	35	—	101	-57	—	—	3	1,614
Reformulated	—	1,010	0	—	43	-28	—	—	(s)	1,081
Oxygenated	34	62	0	—	0	0	—	—	0	96
Other	-55	374	35	—	58	-29	—	—	3	437
Finished Aviation Gasoline	—	2	(s)	—	0	(s)	—	—	0	3
Jet Fuel	—	398	38	—	4	-38	—	—	5	472
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	397	38	—	4	-38	—	—	5	471
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	523	2	—	12	-22	—	—	43	516
0.05 percent sulfur and under	—	417	2	—	11	-16	—	—	5	441
Greater than 0.05 percent sulfur ...	—	107	1	—	1	-5	—	—	38	76
Residual Fuel Oil	—	152	28	—	0	-10	—	—	30	160
Petrochemical Feedstocks ^e	—	10	0	—	0	3	—	—	0	8
Special Naphthas	—	1	0	—	0	(s)	—	—	9	-7
Lubricants	—	25	(s)	—	0	6	—	—	4	16
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	160	1	—	0	3	—	—	116	42
Asphalt and Road Oil	—	57	1	—	0	-14	—	—	4	67
Still Gas	—	150	0	—	0	0	—	—	0	150
Miscellaneous Products	—	8	0	—	0	2	—	—	(s)	6
Total	1,935	3,038	992	98	122	-78	0	2,858	236	3,169

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,693	—	1,061	-3	0	29	0	2,722	0	0
Natural Gas Liquids and LRGs	67	106	(s)	—	0	23	—	55	21	73
Pentanes Plus	34	—	0	—	0	(s)	—	21	(s)	13
Liquefied Petroleum Gases	33	106	(s)	—	0	23	—	34	21	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	(s)	—	0	16	—	0	6	50
Normal Butane/Butylene	6	51	0	—	0	10	—	22	16	10
Isobutane/Isobutylene	13	-4	0	—	0	-3	—	12	0	1
Other Liquids	69	—	118	—	0	-8	—	159	13	23
Other Hydrocarbons/Oxygenates	101	—	26	—	0	10	—	112	4	0
Unfinished Oils	—	—	26	—	0	-18	—	21	0	23
Motor Gasoline Blend. Comp.	-31	—	65	—	0	(s)	—	25	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	34	3,007	90	—	105	-52	—	—	194	3,095
Finished Motor Gasoline	34	1,470	23	—	90	-32	—	—	3	1,646
Reformulated	—	1,043	0	—	43	-21	—	—	(s)	1,107
Oxygenated	32	62	0	—	0	3	—	—	(s)	90
Other	3	366	23	—	47	-13	—	—	3	448
Finished Aviation Gasoline	—	2	(s)	—	0	-3	—	—	0	5
Jet Fuel	—	431	44	—	4	-9	—	—	6	483
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	431	44	—	4	-9	—	—	6	483
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	539	4	—	10	-9	—	—	29	533
0.05 percent sulfur and under	—	435	4	—	10	-12	—	—	25	437
Greater than 0.05 percent sulfur ...	—	104	0	—	0	4	—	—	4	96
Residual Fuel Oil	—	143	15	—	0	6	—	—	32	120
Petrochemical Feedstocks ^e	—	11	0	—	0	-1	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	17	-16
Lubricants	—	22	0	—	0	-1	—	—	2	21
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	169	1	—	0	6	—	—	102	61
Asphalt and Road Oil	—	61	1	—	0	-9	—	—	3	68
Still Gas	—	151	0	—	0	0	—	—	0	151
Miscellaneous Products	—	8	0	—	0	(s)	—	—	(s)	8
Total	1,863	3,113	1,269	-3	105	-8	0	2,936	228	3,192

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2003

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,710	—	1,009	-87	0	-109	0	2,742	(s)	0
Natural Gas Liquids and LRGs	65	93	(s)	—	0	22	—	51	8	78
Pentanes Plus	32	—	0	—	0	4	—	20	(s)	9
Liquefied Petroleum Gases	33	93	(s)	—	0	18	—	31	8	69
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	(s)	—	0	11	—	0	6	54
Normal Butane/Butylene	6	38	0	—	0	4	—	20	2	18
Isobutane/Isobutylene	14	-3	0	—	0	3	—	11	0	-3
Other Liquids	92	—	85	—	0	-15	—	165	3	24
Other Hydrocarbons/Oxygenates	96	—	22	—	0	(s)	—	115	3	0
Unfinished Oils	—	—	35	—	0	30	—	-19	0	24
Motor Gasoline Blend. Comp.	-4	—	28	—	0	-45	—	68	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	9	3,055	153	—	100	39	—	—	232	3,047
Finished Motor Gasoline	9	1,507	36	—	76	26	—	—	14	1,587
Reformulated	—	1,040	0	—	29	6	—	—	8	1,056
Oxygenated	49	66	0	—	0	-2	—	—	(s)	117
Other	-40	401	36	—	47	23	—	—	6	415
Finished Aviation Gasoline	—	4	0	—	0	1	—	—	0	3
Jet Fuel	—	440	53	—	10	-3	—	—	6	499
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	440	53	—	10	-3	—	—	6	499
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	550	13	—	14	23	—	—	34	519
0.05 percent sulfur and under	—	436	13	—	14	17	—	—	24	423
Greater than 0.05 percent sulfur ...	—	114	0	—	(s)	6	—	—	11	97
Residual Fuel Oil	—	139	49	—	0	2	—	—	34	152
Petrochemical Feedstocks ^e	—	10	1	—	0	-1	—	—	0	12
Special Naphthas	—	1	0	—	0	(s)	—	—	(s)	(s)
Lubricants	—	21	(s)	—	0	1	—	—	2	18
Waxes	—	0	(s)	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	166	0	—	0	-3	—	—	137	32
Asphalt and Road Oil	—	60	1	—	0	-8	—	—	3	66
Still Gas	—	149	0	—	0	0	—	—	0	149
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,876	3,149	1,248	-87	100	-63	0	2,957	243	3,149

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,729	—	996	-14	0	20	0	2,692	(s)	0
Natural Gas Liquids and LRGs	66	100	(s)	—	0	23	—	58	8	77
Pentanes Plus	31	—	0	—	0	(s)	—	19	(s)	12
Liquefied Petroleum Gases	34	100	(s)	—	0	23	—	39	8	65
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	(s)	—	0	12	—	0	8	55
Normal Butane/Butylene	6	38	0	—	0	6	—	27	1	10
Isobutane/Isobutylene	16	(s)	0	—	0	4	—	12	0	-1
Other Liquids	69	—	91	—	4	22	—	102	23	18
Other Hydrocarbons/Oxygenates	77	—	36	—	0	-8	—	117	3	0
Unfinished Oils	—	—	31	—	0	-36	—	49	0	18
Motor Gasoline Blend. Comp.	-7	—	24	—	4	65	—	-64	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	11	2,959	154	—	113	-30	—	—	194	3,072
Finished Motor Gasoline	11	1,427	28	—	92	-46	—	—	7	1,597
Reformulated	—	1,013	0	—	27	-39	—	—	(s)	1,080
Oxygenated	34	77	0	—	0	-1	—	—	0	112
Other	-23	336	28	—	65	-6	—	—	7	405
Finished Aviation Gasoline	—	4	0	—	0	-1	—	—	0	5
Jet Fuel	—	440	82	—	7	33	—	—	9	486
Naphtha-Type	—	1	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	440	82	—	7	32	—	—	9	486
Kerosene	—	1	0	—	0	1	—	—	(s)	(s)
Distillate Fuel Oil	—	517	34	—	15	(s)	—	—	28	537
0.05 percent sulfur and under	—	434	34	—	14	11	—	—	13	457
Greater than 0.05 percent sulfur ...	—	83	0	—	1	-11	—	—	15	80
Residual Fuel Oil	—	148	7	—	0	-9	—	—	34	130
Petrochemical Feedstocks ^e	—	13	0	—	0	-1	—	—	0	14
Special Naphthas	—	1	0	—	0	(s)	—	—	15	-14
Lubricants	—	21	0	—	-1	-2	—	—	3	19
Waxes	—	0	2	—	0	0	—	—	(s)	2
Petroleum Coke	—	172	0	—	0	8	—	—	94	70
Asphalt and Road Oil	—	55	1	—	0	-14	—	—	3	67
Still Gas	—	152	0	—	0	0	—	—	0	152
Miscellaneous Products	—	8	0	—	0	2	—	—	(s)	6
Total	1,875	3,059	1,240	-14	117	34	0	2,851	225	3,166

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,726	—	972	51	0	87	0	2,663	(s)	0
Natural Gas Liquids and LRGs	78	76	2	—	0	15	—	70	8	63
Pentanes Plus	39	—	0	—	0	(s)	—	28	(s)	11
Liquefied Petroleum Gases	39	76	2	—	0	15	—	42	8	52
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	58	2	—	0	4	—	0	7	63
Normal Butane/Butylene	11	22	0	—	0	9	—	31	1	-9
Isobutane/Isobutylene	14	-4	0	—	0	2	—	11	0	-3
Other Liquids	95	—	98	—	44	13	—	141	13	70
Other Hydrocarbons/Oxygenates	82	—	29	—	0	-6	—	113	3	0
Unfinished Oils	—	—	56	—	0	-17	—	3	0	70
Motor Gasoline Blend. Comp.	13	—	12	—	44	35	—	24	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-10	2,978	81	—	70	-64	—	—	167	3,017
Finished Motor Gasoline	-10	1,455	11	—	54	-66	—	—	2	1,573
Reformulated	—	1,062	0	—	0	-27	—	—	2	1,087
Oxygenated	39	138	0	—	0	0	—	—	0	177
Other	-49	255	11	—	54	-39	—	—	1	310
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	430	42	—	5	12	—	—	24	441
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	430	42	—	5	12	—	—	24	441
Kerosene	—	1	0	—	0	(s)	—	—	(s)	1
Distillate Fuel Oil	—	524	2	—	11	-15	—	—	33	519
0.05 percent sulfur and under	—	424	2	—	11	-27	—	—	17	446
Greater than 0.05 percent sulfur ..	—	101	0	—	0	12	—	—	16	73
Residual Fuel Oil	—	167	24	—	0	19	—	—	19	153
Petrochemical Feedstocks ^e	—	13	0	—	0	(s)	—	—	0	13
Special Naphthas	—	2	0	—	0	(s)	—	—	8	-6
Lubricants	—	16	0	—	0	-8	—	—	3	22
Waxes	—	0	1	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	164	0	—	0	6	—	—	75	83
Asphalt and Road Oil	—	49	2	—	0	-13	—	—	3	61
Still Gas	—	148	0	—	0	0	—	—	0	148
Miscellaneous Products	—	8	0	—	0	1	—	—	(s)	7
Total	1,889	3,054	1,153	51	114	51	0	2,874	188	3,149

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,725	—	849	-8	0	-104	0	2,670	(s)	0
Natural Gas Liquids and LRGs	77	39	1	—	0	-23	—	77	8	55
Pentanes Plus	37	—	0	—	0	-1	—	28	(s)	10
Liquefied Petroleum Gases	41	39	1	—	0	-22	—	49	8	45
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	59	1	—	0	-6	—	0	8	70
Normal Butane/Butylene	14	-19	0	—	0	-15	—	35	1	-26
Isobutane/Isobutylene	14	-1	0	—	0	-1	—	13	0	1
Other Liquids	116	—	54	—	43	70	—	125	2	17
Other Hydrocarbons/Oxygenates	84	—	3	—	0	-14	—	99	2	0
Unfinished Oils	—	—	25	—	0	-4	—	12	0	17
Motor Gasoline Blend. Comp.	32	—	26	—	43	88	—	13	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	-28	3,011	39	—	84	-30	—	—	258	2,877
Finished Motor Gasoline	-28	1,518	(s)	—	67	13	—	—	(s)	1,545
Reformulated	—	1,104	0	—	0	-22	—	—	(s)	1,126
Oxygenated	45	141	0	—	0	(s)	—	—	(s)	186
Other	-73	274	(s)	—	67	34	—	—	(s)	234
Finished Aviation Gasoline	—	3	0	—	0	(s)	—	—	0	3
Jet Fuel	—	428	10	—	4	-34	—	—	8	468
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	428	10	—	4	-34	—	—	8	468
Kerosene	—	1	0	—	0	1	—	—	(s)	1
Distillate Fuel Oil	—	512	1	—	13	-4	—	—	42	487
0.05 percent sulfur and under	—	419	1	—	13	-5	—	—	4	433
Greater than 0.05 percent sulfur ...	—	93	0	—	0	1	—	—	38	54
Residual Fuel Oil	—	159	24	—	0	3	—	—	34	146
Petrochemical Feedstocks ^e	—	10	0	—	0	4	—	—	0	6
Special Naphthas	—	2	0	—	0	(s)	—	—	25	-23
Lubricants	—	20	(s)	—	0	4	—	—	3	13
Waxes	—	0	1	—	0	0	—	—	(s)	1
Petroleum Coke	—	162	0	—	0	-19	—	—	142	39
Asphalt and Road Oil	—	45	1	—	0	3	—	—	2	41
Still Gas	—	144	0	—	0	0	—	—	0	144
Miscellaneous Products	—	7	0	—	0	(s)	—	—	(s)	7
Total	1,891	3,051	942	-8	127	-87	0	2,871	269	2,949

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	1,709	—	887	-2	0	-46	0	2,640	0	0
Natural Gas Liquids and LRGs	82	38	1	—	0	-41	—	84	7	71
Pentanes Plus	39	—	0	—	0	-1	—	31	(s)	10
Liquefied Petroleum Gases	43	38	1	—	0	-39	—	53	7	61
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	13	62	1	—	0	-16	—	0	7	86
Normal Butane/Butylene	17	-22	0	—	0	-18	—	39	(s)	-27
Isobutane/Isobutylene	12	-2	0	—	0	-5	—	14	0	1
Other Liquids	94	—	58	—	44	33	—	129	13	20
Other Hydrocarbons/Oxygenates	114	—	(s)	—	0	10	—	101	3	0
Unfinished Oils	—	—	28	—	0	-46	—	54	0	20
Motor Gasoline Blend. Comp.	-20	—	30	—	44	69	—	-25	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	23	3,022	67	—	100	32	—	—	222	2,958
Finished Motor Gasoline	23	1,503	(s)	—	74	-10	—	—	7	1,603
Reformulated	—	1,102	0	—	0	31	—	—	1	1,071
Oxygenated	24	145	0	—	0	1	—	—	0	168
Other	-1	256	(s)	—	74	-41	—	—	6	363
Finished Aviation Gasoline	—	(s)	0	—	0	0	—	—	0	(s)
Jet Fuel	—	459	44	—	13	18	—	—	5	493
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	459	44	—	13	18	—	—	5	493
Kerosene	—	1	0	—	0	(s)	—	—	(s)	2
Distillate Fuel Oil	—	511	1	—	13	27	—	—	43	454
0.05 percent sulfur and under	—	417	1	—	13	39	—	—	30	362
Greater than 0.05 percent sulfur ..	—	94	0	—	0	-12	—	—	13	93
Residual Fuel Oil	—	163	21	—	0	-10	—	—	50	143
Petrochemical Feedstocks ^e	—	11	0	—	0	-2	—	—	0	13
Special Naphthas	—	1	0	—	0	0	—	—	7	-6
Lubricants	—	18	0	—	0	2	—	—	2	14
Waxes	—	0	0	—	0	0	—	—	(s)	(s)
Petroleum Coke	—	166	1	—	0	1	—	—	105	61
Asphalt and Road Oil	—	34	0	—	0	6	—	—	2	26
Still Gas	—	146	0	—	0	0	—	—	0	146
Miscellaneous Products	—	8	0	—	0	-1	—	—	(s)	9
Total	1,907	3,060	1,014	-2	143	-23	0	2,853	242	3,049

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."